

महाराष्ट्र शासन
उद्योग, ऊर्जा व कामगार विभाग
शासन निर्णय क्रमांक: हहाधो-२०२३/प्र.क्र.३६९/ ऊर्जा-७.
मादाम कामा मार्ग, हुतात्मा राजगुरु चौक,
मंत्रालय, मुंबई-४०० ०३२.
दिनांक: १३ नोव्हेंबर, २०२३.

वाचा :-

- १) शासन निर्णय, उद्योग, ऊर्जा व कामगार विभाग क्र.अपाऊ-२०२०/प्र.क्र.१३७/ऊर्जा-७, दिनांक ३१.१२.२०२०.
- २) शासन निर्णय, उद्योग, ऊर्जा व कामगार विभाग क्र. अपाऊ-२०२०/प्र.क्र.१३७(अ)/ऊर्जा-७, दिनांक ११.०५.२०२२.
- ३) शासन निर्णय, उद्योग, ऊर्जा व कामगार विभाग क्र. अपाऊ-२०२१/प्र.क्र.२२४/ऊर्जा-७, दिनांक ३०.०६.२०२२.
- ४) शासन निर्णय, उद्योग, ऊर्जा व कामगार विभाग क्र. अपाऊ-२०२१/प्र.क्र.२२४(भाग-४)/ऊर्जा-७, दिनांक ३०.११.२०२२.
- ५) शासन निर्णय, उद्योग, ऊर्जा व कामगार विभाग क्र. हहाधो-२०२२/प्र.क्र.२५५/ऊर्जा-७, दिनांक १७.१०.२०२३.

प्रस्तावना :-

राज्याला हरित हायड्रोजन आणि त्याच्या तत्सम उत्पादनांचे (Derivatives) व त्यांच्या वापराचे केंद्र बनविणे, हरित हायड्रोजनच्या वापरासाठी नवीन क्षेत्रे खुली करण्यास मदत करणे, संशोधन आणि विकास व तांत्रिक भागीदारीद्वारे या क्षेत्रातील तांत्रिक प्रगतीला प्रोत्साहन देणे आणि हरित इंधनाची निर्यात सुलभ करणे याकरीता राज्याचे “महाराष्ट्र हरित हायड्रोजन धोरण-२०२३”, दिनांक १७.१०.२०२३ रोजी निर्गमित करण्यात आले आहे. हरित हायड्रोजन हे नवीन क्षेत्र असल्याने व यामध्ये तांत्रिक बाबींचा समावेश असल्याने सदर धोरणाची कार्यपद्धती तपशीलवार असणे आवश्यक आहे. त्यासाठी, सदर धोरणाची कार्यपद्धती विविध टप्प्यांनुसार निर्गमित करण्यात येणार आहे. त्यामुळे, सध्यास्थितीत, राज्यामध्ये हरित हायड्रोजन व त्याची तत्सम उत्पादने प्रकल्प व त्याच्याशी शंभर टक्के निगडीत नवीकरणीय ऊर्जा प्रकल्प लवकरात लवकर आस्थापित होण्याच्या दृष्टीने “महाराष्ट्र हरित हायड्रोजन धोरण-२०२३” अंतर्गत प्रकल्प नोंदणीची कार्यपद्धती व त्या संबंधित व्याख्या निर्गमित करण्याची बाब शासनाच्या विचाराधीन होती.

शासन निर्णय:-

“महाराष्ट्र हरित हायड्रोजन धोरण-२०२३” अंतर्गत हरित हायड्रोजन व त्याचे तत्सम उत्पादन प्रकल्प व त्याच्याशी शंभर टक्के निगडीत नवीकरणीय ऊर्जा प्रकल्पांची “प्रकल्प नोंदणी” करण्यासंदर्भातील सोबत जोडलेल्या परिशिष्ट “अ” येथील कार्यपद्धतीस व संबंधित व्याख्यांना शासन मान्यता देण्यात येत आहे.

२. सदर शासन निर्णय महाराष्ट्र शासनाच्या www.maharashtra.gov.in या संकेत स्थळावर उपलब्ध करण्यात आला असून त्याचा सांकेतांक २०२३१११६१३०४२९९५१० असा आहे. हा आदेश डिजीटल स्वाक्षरीने साक्षात्कीत करून काढण्यात येत आहे.

महाराष्ट्राचे राज्यपाल यांच्या आदेशानुसार व नावाने,

(प्रदिप भिंताडे)

कार्यासन अधिकारी, महाराष्ट्र शासन

प्रत,

१. मा. राज्यपाल यांचे प्रधान सचिव, राजभवन, मुंबई,
२. मा. मुख्यमंत्री, महाराष्ट्र राज्य यांचे अपर मुख्य सचिव, मंत्रालय, मुंबई,
३. मा. उप मुख्यमंत्री तथा ऊर्जा मंत्री, महाराष्ट्र राज्य यांचे सचिव, मंत्रालय, मुंबई,
४. मा. उप मुख्यमंत्री तथा वित्त व नियोजन मंत्री, महाराष्ट्र राज्य यांचे सचिव, मंत्रालय, मुंबई,
५. सर्व मंत्री यांचे खाजगी सचिव, मंत्रालय, मुंबई,
६. मा. विरोधी पक्षनेता, विधानपरिषद/ विधानसभा, विधानभवन, मुंबई,
७. सर्व विधानपरिषद/विधानसभा व संसद सदस्य,
८. मुख्य सचिव, महाराष्ट्र राज्य, मंत्रालय, मुंबई,
९. अपर मुख्य सचिव/प्रधान सचिव/सचिव (वित्त), वित्त विभाग, मंत्रालय, मुंबई,
१०. अपर मुख्य सचिव/प्रधान सचिव/सचिव (नियोजन), नियोजन विभाग, मंत्रालय, मुंबई,
११. अपर मुख्य सचिव/प्रधान सचिव/सचिव (महसूल), महसूल विभाग, मंत्रालय, मुंबई,
१२. अपर मुख्य सचिव/प्रधान सचिव/सचिव, जलसंपदा विभाग, मंत्रालय, मुंबई,
१३. अपर मुख्य सचिव/प्रधान सचिव/सचिव (ऊर्जा), उ.ऊ.का.व खनिकर्म विभाग, मंत्रालय, मुंबई,
१४. अपर मुख्य सचिव/प्रधान सचिव/सचिव (उद्योग), उद्योग विभाग, मंत्रालय, मुंबई,
१५. अपर मुख्य सचिव/प्रधान सचिव/सचिव (परिवहन व बंदरे), गृह विभाग, मंत्रालय, मुंबई,
१६. सर्व अपर मुख्य सचिव/प्रधान सचिव/सचिव यांचे स्वीय सहायक, सर्व मंत्रालयीन विभाग,
१७. महालेखापाल, महाराष्ट्र राज्य, मुंबई / नागपूर,
१८. निवासी लेखा परीक्षा अधिकारी, मुंबई,
१९. सचिव, महाराष्ट्र विद्युत नियामक आयोग, मुंबई (पत्राने),
२०. अध्यक्ष व व्यवस्थापकीय संचालक, महाराष्ट्र राज्य विद्युत मंडळ, सूत्रधारी कंपनी मर्या., मुंबई,
२१. अध्यक्ष व व्यवस्थापकीय संचालक, महाराष्ट्र राज्य विद्युत वितरण कंपनी मर्या., मुंबई,
२२. अध्यक्ष व व्यवस्थापकीय संचालक, महाराष्ट्र राज्य विद्युत निर्मिती कंपनी मर्या., मुंबई,

२३. अध्यक्ष व व्यवस्थापकीय संचालक, महाराष्ट्र राज्य विद्युत पारेषण कंपनी मर्या., मुंबई,
२४. सर्व विभागीय आयुक्त,
२५. महासंचालक, महाराष्ट्र ऊर्जा विकास अभिकरण (महाऊर्जा), पुणे,
२६. सर्व जिल्हाधिकारी,
२७. मुख्य कार्यकारी अधिकारी, सर्व जिल्हा परिषदा,
२८. ऊर्जा उप विभागातील सर्व कार्यासने, उद्योग, ऊर्जा व कामगार विभाग, मंत्रालय, मुंबई,
२९. निवड नस्ती, ऊर्जा-७, उद्योग, ऊर्जा व कामगार विभाग, मंत्रालय, मुंबई.

परिशिष्ट-अ

महाराष्ट्र हरित हायड्रोजन धोरण-२०२३ अंतर्गत प्रकल्पांची नोंदणी व संबंधित व्याख्या

1. Definition:

- 1.1 “Anchor Unit”:** means the first three commissioned green hydrogen and its derivative projects in the state of Maharashtra with a Green Hydrogen capacity of at least 50 kilo tonnes per annum (kTPA) shall be considered as “Anchor Units”.
- 1.2 "Electrolyser":** An "Electrolyser" is a system or device that uses electricity to split water molecules into hydrogen and oxygen, thereby producing hydrogen as a sustainable source of clean energy.
- 1.3 “Fixed Capital Investment (FCI)”** means actual investment in Green Hydrogen and its derivative Production Plant and 100% associated Renewable Energy Generation Plant (as applicable) excluding the cost of land and building, storage, transportation, transmission, etc. but taking into account the cost of plant and machinery.
- 1.4 "Green Hydrogen”:** Green hydrogen (GH) shall mean hydrogen produced using renewable energy, including, but not limited to, production through electrolysis or conversion of biomass. Renewable energy also includes such electricity generated from renewable sources which is stored in an energy storage system or banked with the grid in accordance with applicable regulations.

Whereas, for Green Hydrogen produced through electrolysis: The non-biogenic greenhouse gas emissions arising from water treatment, electrolysis, gas purification and drying and compression of hydrogen shall not be greater than २ kilogram of carbon

dioxide equivalent per kilogram of Hydrogen (kg CO₂e/kg Hydrogen), taken as an average over last 12-month period.

Whereas, for Green Hydrogen produced through conversion of biomass: The non-biogenic greenhouse gas emissions arising from biomass processing, heat/steam generation, conversion of biomass to hydrogen, gas purification and drying and compression of hydrogen shall not be greater than 2 kilogram of carbon dioxide equivalent per kilogram of Hydrogen (kg CO₂e/kg Hydrogen), taken as an average over last 12-month period.

1.5 “Green Hydrogen Derivatives”: Green Hydrogen derivatives means chemical compounds that are produced using Green Hydrogen and shall include green ammonia and any other chemical compound as defined by MNRE, MoP and Central Authorities from time to time.

1.6 “Green Hydrogen Production Plant” means the plant and machinery required for the production of green hydrogen through electrolysis process such as Stack, BoP and related electrical system etc.

1.7 “Green Hydrogen Project” means project set-up for production of Green Hydrogen, conversion of Green Hydrogen to its derivatives, Green Hydrogen storage and Green Hydrogen transportation etc.

1.8 “Renewable Energy Generation Plant” means the plant and machinery required for the production of green energy and electrical system up to nearest grid substation excluding the cost of land, dedicated transmission system and building, storage etc.

1.9 “Renewable Energy Sources” means renewable sources such as Mini Hydro, Micro Hydro, Small hydro, Wind, Solar, Biomass, and such other sources as recognized or approved by MNRE. This will also include energy from pumped hydro storage plants (PSP) or Battery Energy Storage Systems (BESS) charged from Renewable Energy sources only.

1.10 “Renewable Energy Standalone Plant” means an electricity generating plant based on any one renewable energy source with or without energy storage system or an electricity generating plant based on two or more renewable energy sources with or without energy storage system connected at the different inter-connection points.

1.11 “Renewable Energy Hybrid Plant” means an electricity generating plant based on hybrid of two or more renewable energy sources with or without energy storage system, connected at the same inter-connection point.

1.12 “User” means the Project Developer/Vendor/ Special Purpose Vehicle who intends to set up a Green Hydrogen and its derivative projects within the Maharashtra state.

2. Project Registration

2.1. Process Flow of Project Registration for GH and its Derivative Production Plants

The user and relevant authority will be required to follow the following processes as shown in Figure below that are involved in the project registration of GH and its derivative production plants:-

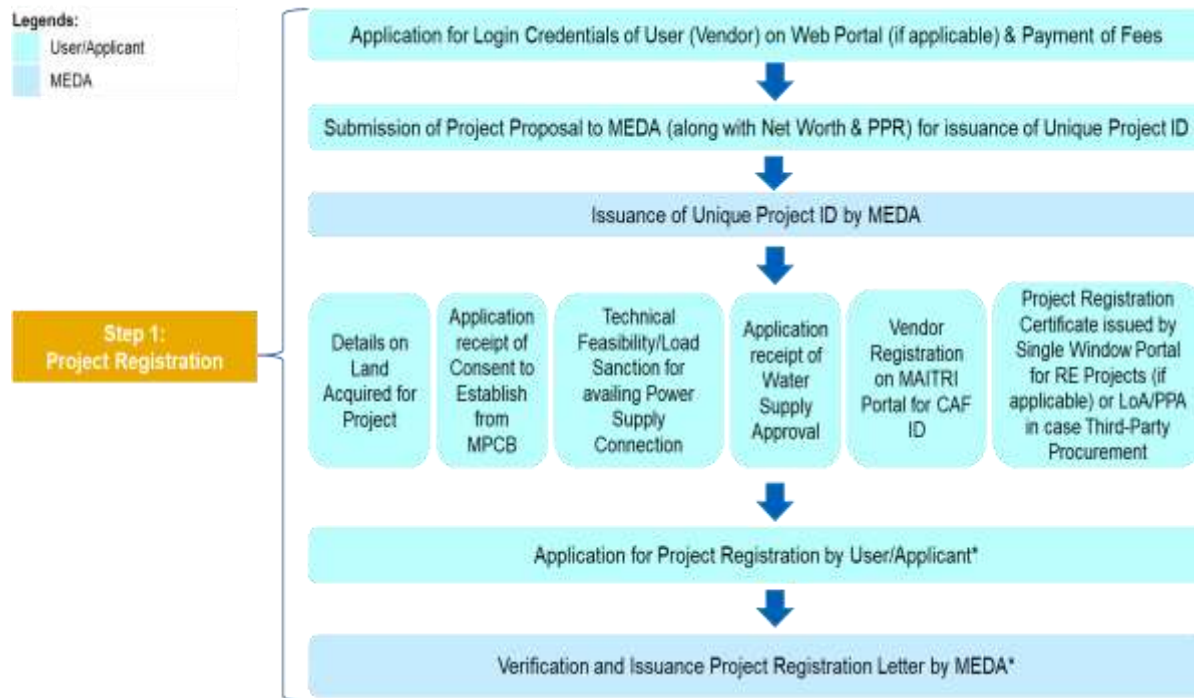


Fig. Process Flow of Project Registration for GH and its Derivative Production Plants.

**Note: All relevant applications shall be made through offline mode if single window portal for GH Project is not available at the time of application.*

Brief description of above steps:

- a) Application for *Login* Credentials of User (Vendor) on Web Portal if applicable & Payment of Fees:

The User (Project Developer/Vendor/ Special Purpose Vehicle) will be required to register as a new user for the creation of login credentials in the Single Window Portal for GH and its derivative projects under the Policy if applicable. Otherwise, application may be submitted as hardcopy to MEDA.

- b) Submission of Project Proposal for Issuance of Unique Project ID:

The User will be required to submit the GH and its derivative project proposal (along with Net Worth and PPR) to MEDA for Issuance of Unique Project ID through Single Window Portal if applicable. Otherwise, application may be submitted as hardcopy to MEDA.

c) Issuance of Unique Project ID by MEDA:

After the verification of Financial Eligibility Criteria and PPR, MEDA will issue the Unique Project ID for GH and its derivative production plant which will be required for taking further project approvals and claiming subsidies under the Policy.

d) Initial approvals required for Project Registration:

The user will be required to arrange the initial approvals required for project registration i.e., Details on land acquired for proposed project, Application receipt of Consent to Establish, Technical feasibility / Load Sanction for availing power supply connection, Application Receipt for Water Supply Connection, Vendor Registration on MAITRI Portal for Common Application Form (CAF) ID and Project Registration Certificate issued by Single Window Portal for RE Projects if applicable or Letter of Agreement / PPA in case of third-party procurement of RE.

e) Application for Project Registration:

The user shall approach MEDA directly or through single window portal if applicable for registering GH and its derivative production plants with the above documents to obtain the required project approvals and claim the benefits under the Policy.

f) Verification and Issuance of Project Registration Letter:

MEDA will verify the required documents submitted by the user and issue the Project Registration Letter if no discrepancies have been found.

2.2. Application for Login Credentials of User (Vendor) on web portal if applicable and Payment of Fees:

Initially, the user (Project Developer/SPV) must register for the creation of a New Login ID and password in the GH Single Window Portal if applicable which will be required for registering the projects, taking approvals and claiming the subsidies of GH and its derivative projects under the Policy.

Provided further that, the User shall apply offline for Vendor Registration as prescribed format in [Annexure - 1.1](#), in the absence of Single Window Portal.

The user shall submit the following documents for Login Credentials:-

1. Company GST Certificate.

2. PAN Card Copy.
3. Company Registration Certificate / IEM.

The user shall pay a User ID creation charge of Rs. 5,000 along with applicable GST. The step-by-step process for New User (Vendor) registration has been mentioned in [Annexure - 1.2](#).

2.3. Submission of Project Proposal for Issuance of Unique Project ID:

The user who is interested in setting up GH and its derivative projects within the state shall make a GH and / or its derivative project proposal to MEDA authority along with PPR. This step aims to assess their financial strength and creditworthiness of acquiring land, constructing the GH and its derivative facility, establishing dedicated transmission lines if necessary, setting up substations and electrical infrastructure, etc.

Financial Eligibility Criteria:

The net worth of the User/Applicant, as on the last date of previous Financial Year, should be equal to or greater than INR 15 Crore per kTPA of Green Hydrogen production capacity and part thereof, specified in the proposal. The user can meet the aforesaid financial eligibility criteria with following terms and conditions,

- The user/applicant may seek qualification on the basis of financial capability of its Parent Company/Shareholder(s). In such cases, the user shall be required to submit the Board Resolutions from the respective Parent Company/ Shareholder(s) and undertaking to contribute the equity funding in case the user/applicant fails to do so, along with CA Certificate certifying the Net worth Certificate of the Parent company.
- Provided further that, for meeting the above financial eligibility criteria, if the data is provided by the user/applicant in a foreign currency, equivalent Indian Rupees of Net Worth will be calculated by the user/applicant using Reserve Bank of India's reference rates prevailing on the date of closing of the accounts for the respective financial year.
- In case of any currency for which RBI reference rate is not available, the user shall convert such currency into US Dollar (USD) as per the exchange rates certified by their banker prevailing on the relevant date and used for such conversion. After such conversion, Bidder shall follow the procedure/ submit document as elaborated in above clause.

The user shall submit the project proposal as per prescribed format in [Annexure -1.3](#) along with following supporting documents to MEDA:-

1. Provisional Project report includes the following details –
 - a) GH and its derivative project capacity (as applicable).

- b) GH and its derivative project configuration (as applicable).
 - c) GH and its derivative Project location (as applicable).
 - d) Details of project developer / SPV.
 - e) Source of renewable energy and its mode of operation viz Solar/Wind/Hybrid, capex / third-party model, RE capacity, annual generation and RE project location
 - f) Annual GH and its derivative production.
 - g) Details of evacuation line.
 - h) Land, water and other infrastructure details.
 - i) Technical and financial details of the project etc.
 - j) End user details of Green Hydrogen and its derivatives.
 - k) Plant Layout of GH and its derivative plant and linked RE project (as applicable)
 - l) Other details, if any.
2. Net worth Certificate of the company certified by CA.
 3. Board Resolution and CA Certificate if User is relying on Parent / Shareholder's Net Worth as mentioned above.

Provided further that, MEDA will scrutinise the project proposal and documents submitted by the user within a 15-day timeframe. If any discrepancy / non-compliance with the necessary documents and with financial eligibility criteria as applicable have been found, MEDA will inform online for compliance of necessary documents and financial eligibility criteria as applicable. The user shall submit the necessary documents for compliance within a 30-day timeframe. After compliance with necessary documents and financial eligibility criteria as applicable, MEDA will issue Eligibility for Issuance of Unique Project ID as per prescribed format in **Annexure - 1.4**.

The step-by-step process followed for verification and eligibility for issuance of unique project ID to Green Hydrogen Project Proposal has been mentioned in **Annexure – 1.5**.

2.4. Issuance of Unique Project ID:

After receipt of consent to apply for issuance of unique project ID, the user will be required to apply for Unique ID in the GH Single Window Portal if applicable under Maharashtra Green Hydrogen Policy 2023 or approach MEDA directly for the issue of Unique Project ID with a payment of INR 5,000 and applicable GST, if single window portal is not available at the time of application.

2.5. Initial Approvals required for Project Registration:

2.5.1. Details on Land Acquired for Project:-

Documents pertaining to land ownership in respect of GH and its derivative projects viz registered sale deed / registered land lease agreement of minimum 30 years and 7/12 Extract and NOC from concerned local authorities if required shall be obtained by the project developer at least before submission of the application to MEDA for Project Registration. Undertaking for land should be submitted (as per [Annexure 1.10](#)).

2.5.2. Application receipt of Consent to Establish from MPCB

The project developer shall apply for Consent to Establish to concerned authority of Maharashtra Pollution Control Board (MPCB) before submission of the application to MEDA for Project Registration. The application receipt of consent to establish of proposed GH and its derivative project shall be attached for Project Registration.

2.5.3 Technical Feasibility / Load Sanction for availing Power Supply Connection for GH and its Derivative Projects:

The user shall apply Technical Feasibility for availing Power Supply Connection approval for GH and its derivative production plant prior to Project Registration from Discom's/ Transmission authority.

Application and Fees:

For Technical Feasibility for availing Power Supply Connection approval, the project developer should submit the application form as per [Annexure – 1.6](#). (as per MERC Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality Regulations, 2021) and enclose the following documents/details along with a non-refundable processing fee as applicable to MSEDCL/Local Distribution Licensee:-

1. Proof of identity of the Applicant/ authorisation document (in case of Firm or Company).
2. Proof of ownership/occupancy (in case of owned or leased premises).
3. Mobile Number of the Applicant (owner as well as occupier, if both are different).
4. E-mail of the Applicant (owner as well as occupier, if both are different).
5. Duly filled prescribed application form.
6. Approved single line diagram of MSEDCL/MSETCL substation.
7. Provisional Project Report (PPR) indicating GH and its derivative project configurations, project capacity, land details, RE procurement mode, RE Capacity, RE Technology

(Standalone/Hybrid), RE Project location, GH and its project location, and other details if any.

8. All other relevant documents if any.

Provided that, the technical feasibility report for availing power supply connection will be reviewed by the concerned department (MSEDCL/Local Distribution Licensee and/or MSETCL/Local Transmission Licensee) in accordance with the rules and regulations of MERC and accordingly, the required decision will be taken for Technical Feasibility for availing Power Supply Connection.

Provided further that, MSEDCL/Local Distribution licensee shall co-ordinate with Central Transmission Utility / State Transmission Utility / Transmission Licensee wherever required to avail power supply at Extra High Tension.

Dedicated Distribution Facilities (DDF):

MSEDCL/Local Distribution Licensee and/or MSETCL/Local Transmission Licensee and the project developer will carry out a joint inspection for LV/HV/EHV substation and for the required transmission/distribution lines for GH and its derivative projects. During the joint inspection, a technical feasibility report (TFR) will be submitted by the concerned department (MSEDCL/Local Distribution Licensee and/or MSETCL/Local Transmission Licensee) after selecting the suitable measures for Dedicated Distribution Facilities (DDF). Through a systematic study of measures, provided in TFR, a suitable measure for Dedicated Distribution Facilities (DDF) shall be selected by considering the accessibility and accordingly, technical feasibility approval for power supply connection to GH and its derivative project configurations shall be issued by the concerned department. For Technical Feasibility approval for Power Supply Connection to GH Project, the User has to apply to office of the Superintending Engineer (SE) O&M, MSEDCL/Local Distribution Licensee located in concerned district. The step-by-step process followed for technical feasibility for availing power supply connection up to 33kV level and at EHV level i.e., above 33kV have been mentioned in [Annexure – 1.7](#) and [Annexure – 1.8](#). respectively.

Provided further that, the project developer shall undertake, with own expenditure, the erection work of LV/HV/EHV substations as well as laying of transmission and distribution lines required for the GH and its derivative project configurations in line with technical specifications and the work will be done under supervision of MSETCL/Local Distribution Licensee/MSEDCL/Local Transmission Licensee. All related supervision charges as applicable will be borne by the project developer.

Provided further that, the DDF would also include the strengthening or modification of existing substations and transmission/distribution lines.

2.5.4. Application Receipt of Water Supply Approval:-

The user shall apply for availing the permission from the Water Resources Department/MIDC/Local Body or to Concerned Authority from relevant department in respect of water availability to the project regarding sufficiency of water for GH and its derivative projects prior to Project Registration of GH and its derivative projects. The user shall submit acknowledgement of the same to MEDA office. Undertaking for sufficient water availability for project is to be submitted (as per **Annexure 1.10**).

2.5.5. Vendor Registration on MAITRI Portal for Common Application Form (CAF) ID:-

The user shall apply & create a Common Application Form (CAF) ID on MAITRI Portal, prior to Project Registration of GH and its derivative projects.

2.5.6. Project Registration Certificate issued by Single Window Portal for RE Projects if applicable or LoA / PPA in case of third-party procurement of RE:-

The user shall obtain the project registration certificate for RE Generation plant linked to GH and its derivative projects issued by Single Window Portal for RE Projects if applicable or submit the Letter of Agreement (LoA) / Power Purchase Agreement (PPA) in case of third-party procurement of RE, prior to Project Registration of GH and its derivative projects.

2.6. Project Registration:

After obtaining the initial approvals required for project registration, the user shall fill and submit the application form as per prescribed format in **Annexure – 1.9** to seek project registration under the Policy under single window portal (if applicable) or otherwise approach to MEDA office directly.

For project registration, the user shall submit the following documents/details along with a facilitation fee of INR 10,000 per MW of electrolyser capacity with applicable GST as a one-time facilitation fee to MEDA:-

- 1) Land ownership documents – Registered sale deed/ long term lease agreement/ 7/12 extract in the name of Developer / SPV.
- 2) Application receipt of Consent to Establish.
- 3) Technical Feasibility / Load Sanction for availing Power Supply Connection for GH and its Derivative Projects received from MSEDCL / MSETCL in the name of Developer / SPV.
- 4) CAF ID provided by MAITRI Portal.
- 5) Udyam Registration for MSME Units as applicable.

- 6) IEM / Industry License for Large Units as applicable.
- 7) Project Registration Certificate issued by Single Window Portal for RE Projects if applicable or Letter of Agreement (LoA) / PPA in case of third-party procurement of RE.
- 8) Permission from the Water Resources Department/MIDC/Local Body in respect of water availability to the project regarding sufficiency of water if any for GH and its derivative projects.
- 9) Provisional Project Report (PPR) includes the following details:-
 - a) GH and its derivative project capacity (as applicable).
 - b) GH and its derivative project configuration (as applicable).
 - c) GH and its derivative Project location (as applicable).
 - d) Details of project developer / SPV.
 - e) Source of renewable energy and its mode of operation viz Solar/Wind/Hybrid, capex / third-party model, RE capacity, annual generation, and RE project location.
 - f) Annual GH and its derivative production.
 - g) Details of evacuation line.
 - h) Land, Water and other Infrastructure details.
 - i) Technical specifications and financial details of the project etc.
 - j) End user details of Green Hydrogen and its derivatives.
 - k) Plant Layout of GH and its derivative plant and linked RE project (as applicable)
 - l) Other details, if any.
- 10) Source of RE for the Project:
 - a) Captive Generating Plant status approved by DISCOMs in Maharashtra in case of RE generation plant linked to GH and its derivative plant located in Maharashtra, if applicable.
 - b) Captive Generating Plant status approved by relevant state DISCOMs in case of RE generation plant linked to GH and its derivative plant located in outside the state, if applicable.
 - c) Letter of Agreement (LoA) / Power Purchase Agreement (PPA) with RE developer in case of renewable energy procured through third-party arrangement for GH and its derivative production, if applicable.
 - d) Technology details of RE Generation Plant linked to GH and its derivative projects – RE Standalone Plant / RE Hybrid Plant.

- 11) Self-declaration cum undertaking from Developer / SPV as per prescribed format in [Annexure – 1.10](#) for truthfulness, accuracy & statutory of the documents.
- 12) Memorandum of Association, Article of Association needs to be attached. The user/applicant should also highlight the relevant provision which highlights the objects relating to Green Hydrogen and/or its derivatives production.
 - a) In case, there is no mention of the above provisions in the MoA/ AoA of the user company, the same has to be amended and submitted prior to issuance of Project Registration Letter.
 - b) If the user wishes to execute the project through a Special Purpose Vehicle (SPV), the MoA/ AoA of the SPV highlighting the relevant provision which highlights the objects relating to Green Hydrogen and/or its derivatives production has to be submitted prior to issuance of Project Registration Letter.
- 13) Certificate of Incorporation of the user company/ all member companies of Consortium/JV.
- 14) A certificate of shareholding of the user company, its Parent and Ultimate Parent (if any) duly certified by a practicing Chartered Accountant/ Company Secretary as on a date within 30 days prior to the Project Registration of GH and /or its derivatives. MEDA reserves the right to seek additional information relating to shareholding in promoter companies, their Parents/ Ultimate Parents and other Group Companies to satisfy themselves that the Policy conditions have been complied with and the user will ensure submission of the same within the required timelines.
- 15) Self-declaration by the User or Parent (if Net worth of Parent Company has been relied upon) Company indicating that benefits under the Policy will be availed by a single beneficiary as per the Policy and no other Subsidiaries or any Group Company or any Special Purpose Vehicles (SPV) or Joint Ventures (JV) formed by the beneficiary will apply for the benefits for the same project.

2.7. Verification and Issuance of Project Registration Letter by MEDA:

MEDA will scrutinise the application and documents submitted by the user during project registration of GH and its derivative projects within a 15-day timeframe. If any discrepancy / non-compliance with the necessary documents as per [section 2.5](#) has been found, MEDA will inform online for compliance of necessary documents. The user shall submit the necessary documents for compliance within a 30-day timeframe. After submission of compliance, the application will be further processed for the issuance of project registration letter.

Provided further that, if the user fails to submit the necessary documents for compliance within the specified timeframe, the application will be cancelled automatically and the facilitation fee will be forfeited.

Provided further that, step-by-step process followed for verification and issuance of the Project Registration Letter has been mentioned in [Annexure –1.11](#). Also, the format for the Project Registration Letter for GH and its derivative projects has been mentioned in [Annexure –1.12](#).

Annexures

Annexure-1.1: Format of Vendor Registration applicable only for offline purpose

(On Company Letter Head)

Sl. No.	Particulars	Details
1	Name of the Company	
2	Contact Details and E-mail ID	
3	Details of the Company	<i>(Please mention the details as per MoA and AoA)</i>
4	Address of Registered/Head office and email ID	
5	PAN Number	
6	GST Number	
7	Company Registration Certificate / IEM	

Encl:

1. Company GST Certificate.
2. PAN Card Copy.
3. Company Registration Certificate / IEM.

Signature of Applicant

(For Office Use)

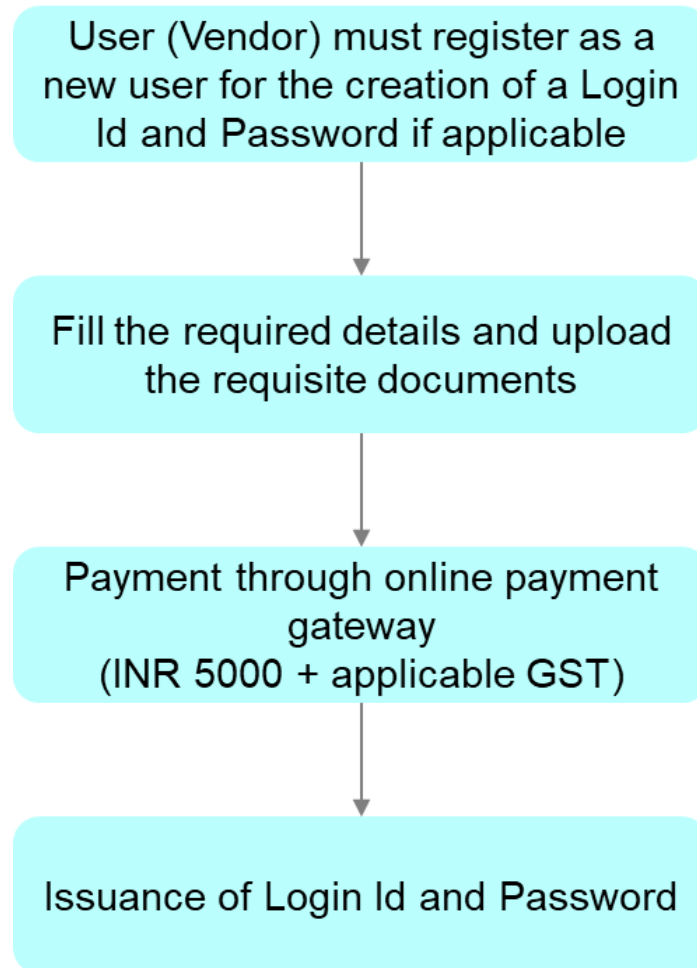
Application Number:

Vendor Registration Number:

Note: User shall make a payment of INR 5,000 and applicable GST

Annexure-1.2: Process Flow for New User (Vendor) Registration

New User (Vendor)
Registration



Annexure-1.3: Green Hydrogen Project Proposal Format for Issuance of Unique Project ID

(On Company Letter Head)

Green Hydrogen Project Proposal

Sl. No.	Particulars	Details
1	Name of the Company	
2	Name of the Promoters/ Chairman/ President/Managing Director and their email ID	
3	Details of the Company	<i>(Please mention the details as per MoA and AoA)</i>
4	Address of Registered/Head office and email ID	
5	Project Location (please mention Taluka, and District)	
6	Name of Products & By Products	Green Hydrogen / Green Hydrogen Derivative
7	Total Project Capacity of proposed unit (in terms of Green Hydrogen Production in kTPA)	
8	Net Worth of company (INR Cr)	
9	Specify if Parent / Shareholder Net Worth being used	(Yes/No)
9a	Net Worth of Parent / Shareholder if above Sl. No. 9, is Yes	
10	Project Capacity	<i>(GH and Green Ammonia Production Capacity to be specified)</i>

Encl: Attached PPR

Signature of Applicant

Annexure-1.4: Format for Eligibility for Issuance of Unique Project ID to Green Hydrogen and its Derivative Project

(On MEDA Letter Head)

Date: DD-MM-YYYY

To,

M/S. *(Name of Project Developer)*

(Address Line 1)

(Address Line 2)

(Pin code)

Subject: Eligibility for Issuance of Unique Project ID to Green Hydrogen and its Derivative Project

Reference: Green Hydrogen Project Proposal submitted by M/s dated DD.MM.YYYY

Dear Sir/Madam,

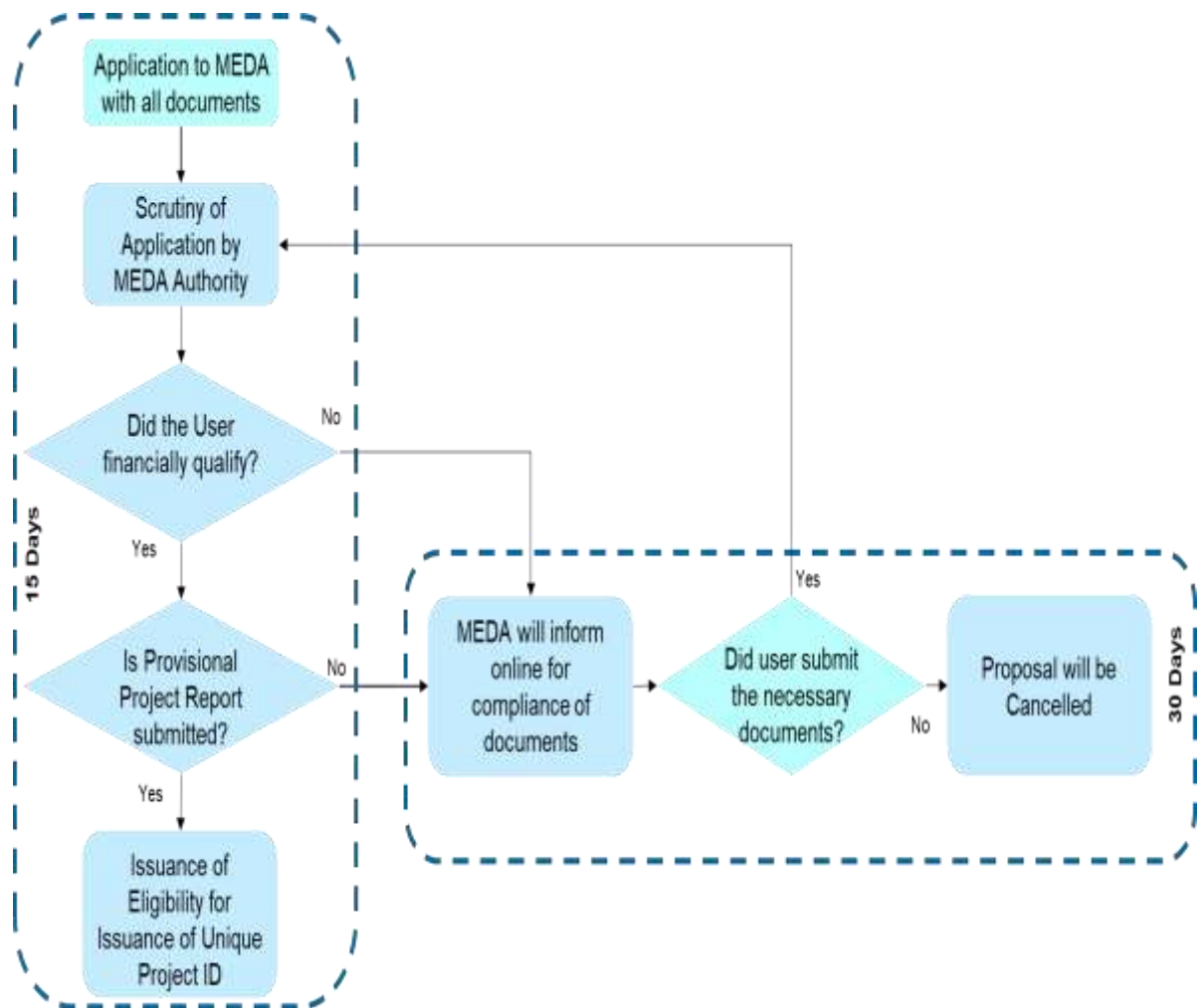
With reference to above mentioned subject, it is to inform you that the Green Hydrogen project proposal of proposed kTPA Green Hydrogen (GH) and / or Green Hydrogen (GH) Derivative Project located at, Taluka -, District -, has been found eligible for application for Unique Project ID based on Provisional Project Report (PPR) and Financial Eligibility Criteria. Now, we request to apply for issuance of unique Project ID (online if applicable) which will be required for obtaining further project approvals. Otherwise, in case online portal is not available, User/Applicant may proceed to make payment of INR 5,000 and applicable GST to MEDA for issuance of Unique Project ID.

Authorised Signatory

*****For Office Use*****

Unique Project ID Number:

Annexure 1.5: Process Flow for verification and Eligibility for Issuance of Unique Project ID to Green Hydrogen Project Proposal



Annexure-1.6: Application Form for availing Power Supply Connection

(On MSEDCL/Local Distribution Licensee Letter Head)

Application Form (High Tension / Extra High-Tension Service)

Application for (Please tick the appropriate field)

- ☐ New Connection,
 ☐ Load Enhancement,
 ☐ Conversion of Services,
 ☐ Change of Consumer Category
 ☐ Shifting of Premises
 ☐ TPC/AEML/BEST - Option for Changeover & Switchover, as applicable to be added

If Existing Consumer, provide **Connection Number**:

Name of Supplier:

Sl. No.	Details	Particulars							
1	Name of the Applicant/Organisation:								
2	Name of father/husband/Director/ Partner/ Trustee:								
3	Address for communication								
	Contact Number:								
	E-mail ID:								
	Mobile No:								
4	Address of the premises for which the new connection is applied / existing connection is required to be shifted								
	<i>(Indicate landmarks to identify the location)</i>								
5	Voltage at which supply is required (kV) <i>(Please tick the category applicable)</i>	<table border="1"> <tr> <td>11 kV</td> <td>22 kV</td> <td>33 kV</td> <td>66 kV</td> <td>110 kV</td> <td>132 kV</td> <td>220 kV</td> </tr> </table>	11 kV	22 kV	33 kV	66 kV	110 kV	132 kV	220 kV
11 kV	22 kV	33 kV	66 kV	110 kV	132 kV	220 kV			
6	Type of Supply (Permanent / Temporary):								
6(a)	If Temporary supply, specify period of requirement:	From (date):							
		To (date):							
7	Total Contract Demand applied for (in kW / kVA):								

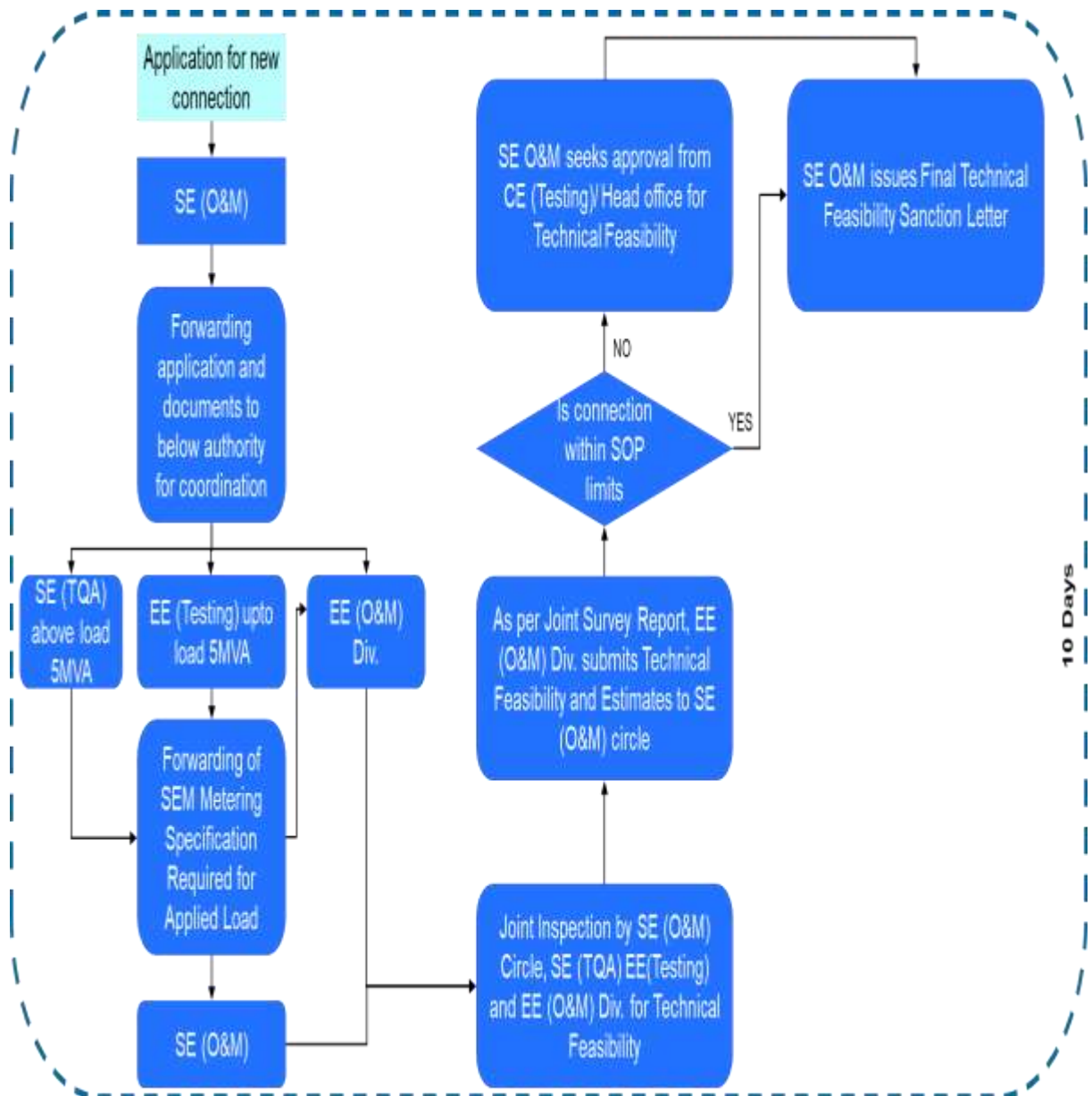
8	Basis for projection of Contract Demand - Diversity Factor assumed:			
9	Phasing of Contract Demand required (Yes/No):			
	If Yes, then provide the following details in the given format:			
	CD required (kVA) along with remarks if any	Tentative Date from which required		
	(a)			
	(b)			
	(c);			
10	Purpose of Installation:			
11	Category of Tariff as per purpose:			
12	Category of Industry: (Tick the applicable one)	Small Scale Industry	Medium Scale Industry	Large Scale Industry
13	Name of Institution developing Industrial Premises:			
14	Whether supply is needed through an independent feeder			
15	Whether the above unit ever operated at some other place or applied for connection? (If Yes, please provide details)	(a) Sanctioned Load:		
		(b) Service Connection No.:		
		(c) Arrears of payment (if any):		
16	If electricity connection for the premises was requested in the past? (If Yes, please provide details)	(a) Name of Unit:		
		(b) Service Connection No.:		
		(c) Arrears of payment (if any):		
17	Any electricity dues outstanding in Distribution Licensee's area of operation in consumer's name: Yes/ No If Yes: Provide Details			
18	Any electricity dues outstanding on the premises for which connection applied for: Yes/ No If Yes: Provide Details			

I/ We hereby declare that:

- a) The information provided in this application is true to my knowledge.
- b) I/We have read the Maharashtra Electricity Regulatory Commission (Electricity Supply Code and Standard of Performance including Power Quality) Regulations, 2021 and agree to abide by the conditions mentioned therein.
- c) I/We will deposit electricity dues, every month, as per the applicable electricity tariff and other charges.
- d) I/We will own the responsibility of security and safety of the meter, cut-out and the installation thereafter.
- e) I/We have complied with all requirements under all statute for the time being in force and shall be held legally responsible for any issue arising out of any such non-compliance. The Distribution Licensee is indemnified from any loss that may occur on account of such non-compliance.

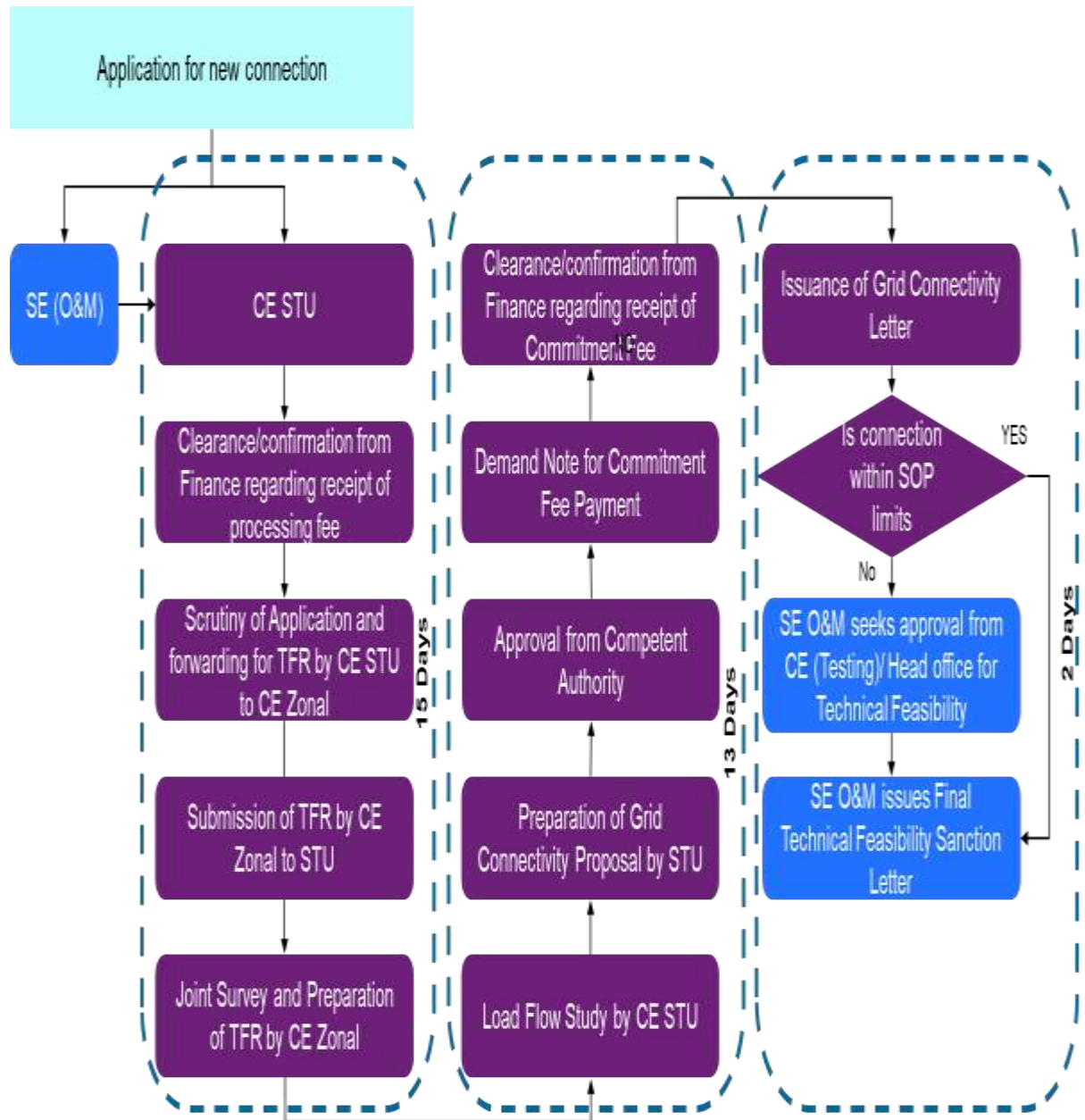
Signature of Applicant

Annexure-1.7: Process Flow for Technical Feasibility for availing Power Supply Connection up to 33kV level.



SE - Superintending Engineer; CE - Chief Engineer; O&M - Operation & Maintenance; EE - Executive Engineer

Annexure-1.8: Process Flow for Technical Feasibility for availing Power Supply Connection at EHV level i.e., above 33kV.



SE - Superintending Engineer; CE - Chief Engineer; O&M - Operation & Maintenance

Annexure- 1.9: Application Form for Project Registration.

(On Company Letter Head)

Date: DD-MM-YYYY

Subject: Request for Project Registration of Green Hydrogen (GH) and / or Green Hydrogen Derivative Project of kTPA, Gut No./Survey No.-..... at Village -....., Tal -, Dist. -

Sr. No.	Particulars	Project Details
1	Name of Project Developer	
2	Address of Project Developer	
3	Company Email ID	
4	Mobile Number	
5	GH Project Configuration	GH Production Plant / GH Derivative Production Plant / Co-located RE Generation & GH Production Plant / Co-located RE Generation & GH Derivative Production Plant
6	Whether RE Generation Plant linked to GH and its derivative project installed within state or outside state	Within State / Outside State
7	Unique Project ID issued by MEDA	
8	Application receipt number for Consent to Establish from MPCB	
9	Details of Technical feasibility/Load Sanction for HT/EHT Power Supply Connection for GH Plant	(Please specify substation name, substation location and voltage level)
10	Application receipt number for Water Supply Approval	
11	CAF (Common Application Form) ID issued by MAITRI Portal	
12	RE Project Registration Number if applicable	

13	Source of Fund for GH and its derivative project				
14	Probable GH offtake Name				
15	Probable GH End Use Sector Name				
16	Water Infrastructure Details				
17	Expected date of Commissioning of GH and its derivative Plant				
18	GH / GH Derivative Production Plant Details				
	GH / GH Derivative	Capacity (kTPA)	Project Location	Technology	Area of Land (Acres)
	Green Hydrogen		(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)		
	Green Ammonia if applicable		(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)		
	Other Derivatives if any		(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)		
19	RE Generation Plant Details				
	RE Technology	Capacity	Project	RE	Area of

			(MW)	Location	Procurement Mode	Land (Acres)
	Solar	Plant 1		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		Plant 2		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		
	Wind	Plant 1		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		Plant 2		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		
	Other RE Technologies approved by MNRE (e.g. Biomass,	Plant 1		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name,</i>	<i>(Captive / Third-Party / Group Captive)</i>	

	Bagasse, WTE, Storage, Hydro, etc.)			and GUT No.)		
		Plant 2		(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)	(Captive / Third-Party / Group Captive)	
		

All relevant
and required

documents are attested & attached herewith.

I/we make the following declaration that the above information is true and if any false
information is observed, I will be fully responsible for the same.

Applicant's Signature

Annexure-1.10: Self declaration cum undertaking

(On Company Letter Head)

Self declaration cum Undertaking

We M/s.....hereby undertake that all the information / documents submitted for our kTPA Green Hydrogen / Green Hydrogen Derivative Project at Village.....Tal. Dist..... is correct to the best of my knowledge and belief. If any discrepancy found in the documents, we will be responsible for the same. We have fulfilled all the statutory compliances and other related laws.

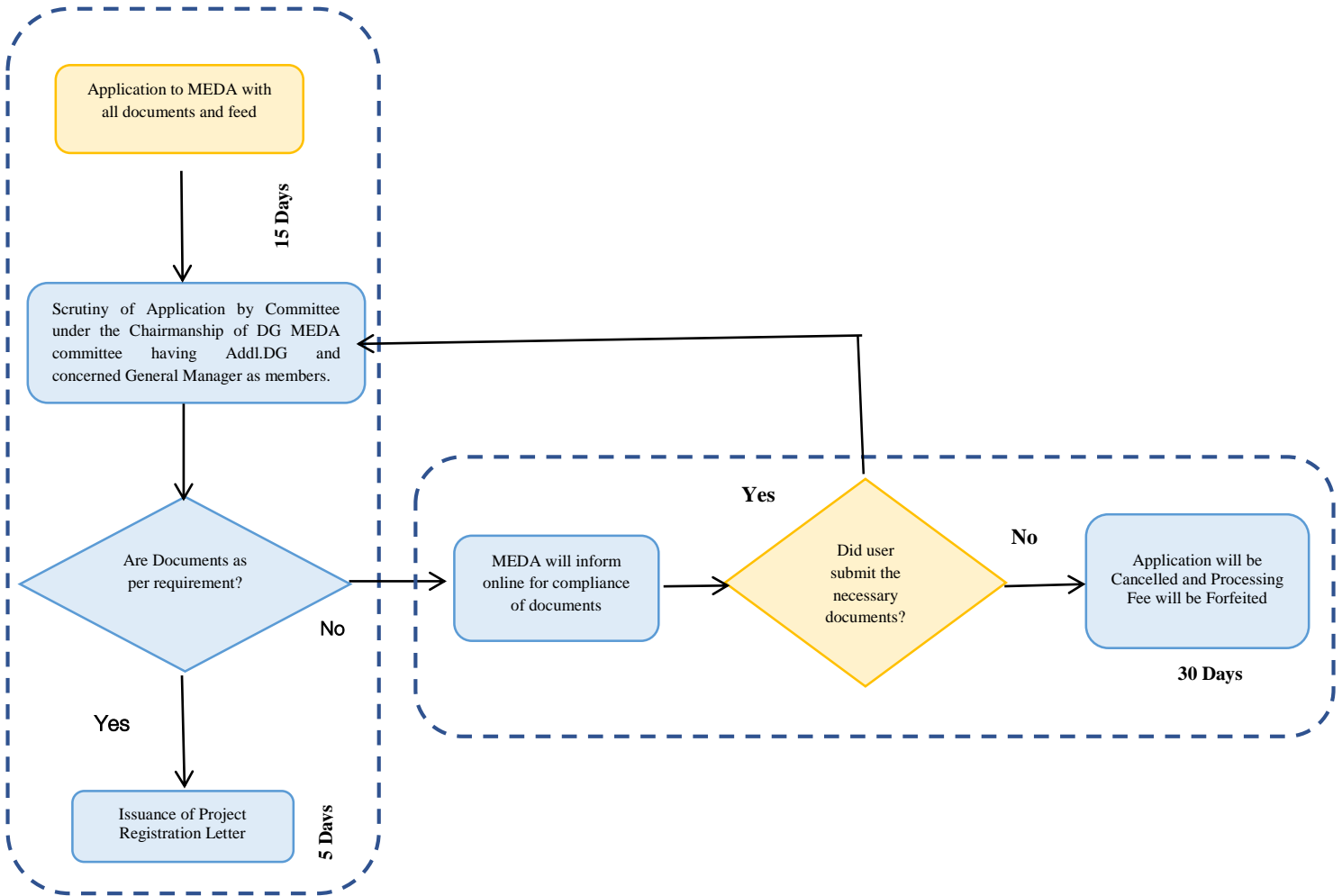
We will also follow rules of GoI, GoM, MERC, MEDA and all concerned departments in respect of Green Hydrogen and its Derivative Projects. We are also aware that in case of any violation of provisions of any of the related laws/rules/policy provisions etc., our project registration may be cancelled / revoked. In such situation the subsidies/concessions/benefits extended to our project under the Green Hydrogen Policy, 2023 may be forfeited. We have ensured that sufficient land is available for our project including all facilities thereof. Further we have already applied for the water supply connection required for our GH2 project & ensuring sufficient water is available for the project.

In case of any dispute for ownership of land, approach roads of any sort arising thereof, allegation or grievance in respect of this project, we will be fully responsible for the same & will be settled at our own.

Authorised person of

Developer / SPV

Annexure-1.11: Process Flow for Verification and Issuance of Project Registration Letter



Annexure-1.12: Format for Project Registration Letter

(On MEDA Letter Head)

Date: DD-MM-YYYY

To,

M/S. (Name of Project Developer)

(Address Line 1)

(Address Line 2)

(Pin code).

Project Registration No.	
--------------------------	--

Subject: Registration for the Green Hydrogen (GH) and / or Green Hydrogen Derivative Project of KTPA at Village -, Tal -, Dist. -

This has reference to your application for registration of GH and its Derivative Project. The details are as follows:

Sr. No.	Particulars	Project Details
1	Name of Project Developer	
2	Address of Project Developer	
3	GH Project Configuration	GH Production Plant / GH Derivative Production Plant / Co-located RE Generation & GH Production Plant / Co-located RE Generation & GH Derivative Production Plant
4	Whether RE Generation Plant linked to GH and its derivative project installed	Within State / Outside State

	within state or outside state				
7	Unique Project ID issued by MEDA				
8	Application number for Consent to Establish from MPCB				
9	Details of Technical feasibility/Load Sanction for HT/EHT Power Supply Connection for GH Plant	<i>(Please specify substation name, substation location and voltage level)</i>			
10	Application receipt number for Water Supply Approval				
11	CAF (Common Application Form) ID issued by MAITRI Portal				
12	RE Project Registration Number if applicable				
13	Source of Fund for GH and its derivative project				
14	Probable GH offtake Name				
15	Probable GH End Use Sector Name				
16	Water Infrastructure Details				
17	Expected date of Commissioning of GH and its derivative Plant				
18	GH / GH Derivative Production Plant Details				
	GH / GH Derivative	Capacity (kTPA)	Project Location	Technology	Area of Land (Acres)
	Green Hydrogen		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>		
	Green Ammonia if applicable		<i>(Please specify State Name, Dist. Name,</i>		

			<i>Taluka Name, Village Name, and GUT No.)</i>		
	Other Derivatives if any		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>		
19	RE Generation Plant Details				
	RE Technology	Capacity (MW)	Project Location	RE Procurement Mode	Area of Land (Acres)
	Solar	Plant 1	<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		Plant 2	<i>Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		
	Wind	Plant 1	<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		Plant 2	<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	

				<i>Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>Group Captive)</i>	
		
	Other RE Technologies approved by MNRE (e.g. Biomass, Bagasse, WTE, Storage, Hydro, etc.)	Plant 1		<i>Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		Plant 2		<i>(Please specify State Name, Dist. Name, Taluka Name, Village Name, and GUT No.)</i>	<i>(Captive / Third-Party / Group Captive)</i>	
		

The

Project is registered with MEDA under Maharashtra's Green Hydrogen Policy, 2023 dtd. 17-10-2023 and its methodology dtd. DD-MM-YYYY & its amendment on the basis of documents, fees, and self-declaration cum undertaking submitted by you on following terms and conditions:

1. You shall obtain all required statutory & non-statutory clearances from the concerned Departments of GoI/GoM/ Local authorities, wherever applicable & shall abide by them.
2. You shall abide by the all the Policy pronouncements, orders etc. for GH and its derivative projects of GoM / MERC / MEDA.
3. You have submitted Land Documents (Registered sale deed /long term lease agreement/ 7/12 extract /Copy of lease agreement with forest department). This project registration letter is issued based on documents submitted. In case any dispute of land / dispute about any aspect of the project arises at any point of time, the responsibility of same shall rest solely with your firm.

4. If it is found that information or documents submitted for the registration of project are incorrect / false or project violates any court order or MEDA / GoM / MERC / Gol order, this registration of project shall be cancelled.
5. Validity of Type Test Certificate of GH and its derivative projects should be verified by competent authority of concerned department before permission for commissioning of the project.
6. The terms & conditions of Distribution Open Access (DOA) regulation and as amended from time to time for wheeling power under open access by using a distribution network in Maharashtra shall be applicable.
7. The terms & conditions of Transmission Open Access (TOA) regulation and as amended from time to time for wheeling power under open access by using an intra-state transmission network in Maharashtra shall be applicable.
8. The terms & conditions of General Network Access (GNA) regulation and as amended from time to time for wheeling power under open access by using an inter-state transmission network shall be applicable.
9. After commissioning of the project, MSEDCL/ project developer will submit the commissioning report on single window portal & further the monthly GH and its derivative production report.
10. You shall abide by prevailing guidelines issued by MEDA & also follow the rules of all relevant departments of GoM.

Provided further that, you shall obtain following project approvals from the relevant authority,

Sl. No.	List of Project Approvals/Clearances	Approving Authority
1	Electrical Drawing Approval	Chief Electrical Inspector
2	SEM Specification Approval	MSEDCL
3	Grant of Green Energy Open Access	Designated Nodal Agency
4	Forest Clearance / Forest Land Diversion	Maharashtra Forest Department
5	Registration of Firms under Partnership Act, 1952	Law & judiciary
6	Building Plan Approval (includes Plan Approval, Provisional Fire NOC,	Maharashtra Industrial Development Corporation OR Urban Development

Sl. No.	List of Project Approvals/Clearances	Approving Authority
	Temporary water connection, Drainage Plan Approval)	Department
7	Consent to establish (under Water Act & Air Act)	Maharashtra Pollution Control Board
8	Factory layout plan approval	Directorate of Industrial Safety and Health
9	Industrial Water Permission	Water Resource Department
10	Environmental Clearance	Ministry of Environment, Forest and Climate Change (MoEF & CC)
11	Custom Duty Clearance for import of equipment if applicable	Central Customs Authority
12	Clearance for approval for operation	Department for Promotion of Industry and Internal Trade (DPIIT), Petroleum and Explosive Safety Organisation (PESO)
13	Flare Designs approval if applicable	Directorate General of Civil Aviation (DGCA)
14	IBR Approval if applicable	Inspection company approved by the Central Boiler Board (CBB) and State Boiler Authority
15	Layout for Overall Plant & Individual Units and facilities. P&IDs Equipment Drawings (without holds)	Petroleum and Explosive Safety Organisation (PESO)
16	In-Principle Approval for GH and its Derivative Project	Energy Department, Government of Maharashtra
17	Building Construction Certificate	Local Body
18	Charging Permission	Chief Electrical Inspector
19	NoC for SEM Charging	MSDCL
20	Installation of SEM	MSDCL

Sl. No.	List of Project Approvals/Clearances	Approving Authority
21	Final Grid Connectivity Letter as applicable	MSETCL
22	Synchronisation Permission	MSLDC
23	Permission to Commission	MSEDCL
24	Issuance of Commissioning report	MSEDCL
25	Consent to operate (under Water Act & Air Act)	Maharashtra Pollution Control Board
26	Building Completion & Occupancy Certificate	Maharashtra Industrial Development Corporation OR Urban Development Department
27	Permission for storage of fuel oil and chemicals if applicable	Home Department
28	NOC from Fire Department	Maharashtra Industrial Development Corporation OR Urban Development Department
29	License under factories act, 1948	Directorate of Industrial Safety and Health
30	Registration & license under Contract Labour Act 1970	Labour Department
31	Registration of establishments under the Interstate migrant workmen Act, 1979 if applicable	Labour Department
32	Registration of Principal employers establishment under the Contract labour Act, 1979	Labour Department
33	Registration under Mathadi Act, 1969 if applicable	Labour Department
34	Registration under Motor Transport	Labour Department/Transport

Sl. No.	List of Project Approvals/Clearances	Approving Authority
	Workers Act, 1961 if applicable	Department
35	Registration under Payment of Gratuity Act, 1972 if applicable	Labour Department
36	Registration under Private Security Guards Act 1981 if applicable	Labour Department
37	Registration under Shops and Establishments Act, 1948 if applicable	Labour Department/UDD
38	Licenses for storage of inflammable products	Petroleum and Explosive Safety Organisation (PESO)
39	Clearance for manufacture, storage and import of hazardous chemicals	Petroleum and Explosive Safety Organisation (PESO)
40	Pressure vessels tested by competent person/agency and obtain Certificate of Testing & Safety	Petroleum and Explosive Safety Organisation (PESO)
41	Explosive License	Petroleum and Explosive Safety Organisation (PESO)
42	Export License if applicable	Directorate General of Foreign Trade/ Commerce Ministry
43	Eligibility Certificate	Energy Department, Government of Maharashtra
44	Application for Subsidy reimbursement	Energy Department, Government of Maharashtra

Note: All other relevant permissions/ approvals (if any) required time to time by Central Government/ State Government / any statutory body need to be further obtained by the User.

Authorised Signatory

Submitted with respect to,

CC:	Principal Secretary, Energy Department, 3rd Floor, Mantralaya, Mumbai, Maharashtra 400032
	Chairman & Managing Director, Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) Prakashgad, Plot No. - G-9, 6th Floor, Bandra (East), Mumbai - 400 051
	Chairman & Managing Director, Maharashtra State Electricity Transmission Co. Ltd. (MSETCL) Prakashganga, Plot No. C-19, E Block, 6th Floor, Bandra Kurla Complex, Bandra (East), Mumbai - 400 051.